Form 3160-4 (November 1983) (formerly 9-330)

1a. TYPE OF WELL:

WELL X

3. ADDRESS OF OPERATOR

At total depth

15. DATE SPUDDED

6/14/96

6448' RTD

20. TOTAL DEPTH, MD A

Green River

CNL, AIT

8-5/8"

5-1/2"

CASING SIZE

28.

26. TYPE ELECTRIC AND OTHER LOGS RUN

2. NAME OF OPERATOR

b. TYPE OF COMPLETION:

WORK

At surface 585' FNL & 722' FWL

6448 RTD

6/20/96

16. DATE T.D. REACHED

6402'

7-2-56

WEIGHT, LB./FT.

24#

15.5#

At top prod. interval reported below

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANA PEMENT AUG 2 2 19

WELL COMPLETION OR RECOMPLETION

WELL X

P.O. Box 1839 Hutchinson, KS 67504-1839

21. PLUG, BACK T.D., MD & TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD).

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements

17. DATE COMPL. (Ready to prod.)

DEPTH SET (MD)

276

6442

DEEP-

Petroglyph Operating Company, Inc.

GAS WELL

ED STATES ECT TOF THE WITERIO LAND MANAGEMENT AUG		VE (Salty) 1996	In- con ile)	Expires	Burea S Augu	u No. 1004-0137 st 31, 1985 on and serial no.
AS DRY DIV.OF OIL CACE RESVE. Other				6. IF INDIAN, Ute Ind 7. UNIT AGREE 14-20-H S. FARM OR L Ute Tril 9. WELL NO.	ian tement 62-4	Tribe  NAME 650
NW NW State reg	utremen	665-8500	-	09-04  10. FIELD AND Antelope 11. SEC. T., R. Sec. OR AREA  12. COUNTY OF	e Cre . n., or ISS-I	BLOCK AND SURVEY
43-013-31660  DATE COMPL. (Ready to prod.)   7/21/96  MD & TVD   22. IF MULTIPLE COMPLETOR, BOTTOM, NAME (MD AND TVD)	6110	VATIONS (DF, RE	610 .s	Duchesner, GR, ETC.)*  OO! GL  ROTARY TOOLS	19. ELE	UT EV. CASINGHEAD  CABLE TOOLS  WAS DIRECTIONAL
CASING RECORD (Report all etrin H SET (MD)   HOLE SIZE		ı well)				WELL CORED
12-1/4" 7-7/8"	80	150 sx C	las		_ -	C
ORD SACKS CEMENT®   SCREEN (		30.		BING RECOR	D	
D) SACKS CEMENT* SCREEN (	и D )	2-7/8"		6079	PA	ACKER SET (MD)
er)   32.	ACI	D SHOT FRA	CTTT	PE OFMENS	1	77 700C

29. LINER RECORD 30 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 31. PERFORATION RECORD (Interval, size and number) ACID. RE. CEMENT SQUEEZE, ETC. 6050-62 (4", 49 holes) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED (4", 17 holes) 6068-72 6050-72 <u>500 qal</u> fluid; 37930# prop 5916-26 (4", 41 holes) 5916-26 <u>4650 gal fluid; 17720# prop</u> (4" 4978-90 , 49 holes) 4978-90 7000 gal fluid; 26360# prop (4", 4519-22 13 holes) 4519-22 4400 gal fluid: 16400# prop 33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in), pumping 7/20/96  $2\frac{1}{2}$ " x  $1\frac{1}{2}$ " x 16' 40 ring PA pump DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL-BBL GAS-MCF WATER-REL GAS-OIL RATIO TEST PERIOD 8/5/96 24 13 20 47 FLOW, TUBING PRESS CASING PRESSURE CALCULATED O11,---BB1,. GAS-MCF. WATER--HBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE 950 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

used for fuel, sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Administrative Operations Manager

8/16/96

Dave Schreiner

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	904				SVITANUM OF OTOTO	
	101	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T.C.	TOP
				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
X Marker	4629					
Douglas Creek	4773					
B Limestone	5166				**************************************	
Castle Peak	5728				) ( ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	
					2 12 4 5 4 14 1 1 1 1 2	
					***	11 A
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STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING										AMENDED RE	FORM 3	′
		APPLIC	ATION FOR	PERM	IT TO DRIL	.L		1. WELL	NAME and N	UMBER e Tribal 04-13	3Q	
2. TYPE OF		L NEW WELL	REENTER P&	A WELL	. DEEF	PEN WELL		3. FIELD	OR WILDCA	T ITELOPE CREE	:K	
4. TYPE OF		Oil Wel			ane Well: NO			5. UNIT		TIZATION A		NT NAME
6. NAME O	F OPERATOR		PETROGLYPH OI					7. OPERA	TOR PHONE			
8. ADDRES	S OF OPERATO	R	adway Ave, Ste			3		9. OPERA	9. OPERATOR E-MAIL bwest@pgei.com			
	AL LEASE NUM INDIAN, OR S	BER	., .,		INERAL OWN		FEE (		12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE			
13. NAME		WNER (if box 12	= 'fee')					14. SURF	14. SURFACE OWNER PHONE (if box 12 = 'fee')			
15. ADDRE	SS OF SURFACE	E OWNER (if box	12 = 'fee')					16. SURF	ACE OWNER	E-MAIL (if I	ox 12 =	'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe  18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO							19. SLAN		CTIONAL 💮	HORIZ	ONTAL 📵	
20. LOCA	TION OF WELL		FO	OTAGE	:S	QTR-QTR	том	INSHIP	RANGE	ı	1ERIDIAN	
LOCATIO	N AT SURFACE		20 FS	L 338	8 FWL SWSW 4				.0 S	3.0 W		U
Top of Up	permost Produ	cing Zone	335 FSL 2050 FEL SWSE 5				5	5.0 S 3.0 W			U	
At Total D	At Total Depth 335 FSL 2050 FEL SWSE 5						5	.0 S	3.0 W		U	
21. COUNT		CHESNE		22. DI	ISTANCE TO	NEAREST LEASE LINE (F	eet)	23. NUM	BER OF ACR	FS IN DRILL 728	ING UNI	Г
						NEAREST WELL IN SAMI ng or Completed) 717	POOL	26. PRO	<b>26. PROPOSED DEPTH</b> MD: 7604 TVD: 7604			
27. ELEVA	TION - GROUNI	<b>6</b> 055		28. BC	OND NUMBER	BO 4556			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE			
		0033		H	ole, Casing	, and Cement Inform	nation		43-8342			
					_		14 4 14/4	Cement		Viala	Weight	
String	Hole Size	Casing Size	Lengt	h	Weight	Grade & Thread	Max	Mua Wt.	Cement	Sacks	Yield	
COND	18	14	0 - 40	0	5.0	Unknown		10.0	Class G	25	1.17	15.8
COND	18 12.25	14 9.625	0 - 48	0 80	5.0 36.0	Unknown J-55 ST&C		10.0	Class G	25 167	1.17	15.8
COND	18	14	0 - 40	0 80 '604	5.0	Unknown		10.0	Class G Class G No Used	25 167 0	1.17 1.17 0.0	15.8 0.0
COND SURF	18 12.25 6.125	14 9.625 4.5	0 - 48 0 - 48 5507 - 7	0 80 '604	5.0 36.0 11.6	Unknown J-55 ST&C J-55 LT&C		10.0 10.0 10.0	Class G	25 167 0	1.17	15.8
COND SURF	18 12.25 6.125	14 9.625 4.5	0 - 48 0 - 48 5507 - 7	0 80 '604	5.0 36.0 11.6 26.0	Unknown J-55 ST&C J-55 LT&C		10.0 10.0 10.0	Class G Class G No Used Class G	25 167 0 409	1.17 1.17 0.0 1.91	15.8 0.0 12.5
COND SURF L1	18 12.25 6.125 8.75	14 9.625 4.5 7	0 - 44 0 - 48 5507 - 7 0 - 565	0 80 604 57	5.0 36.0 11.6 26.0	Unknown J-55 ST&C J-55 LT&C L-80 LT&C		10.0 10.0 10.0 10.0	Class G Class G No Used Class G Class G	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD	18 12.25 6.125 8.75 VERIFY THE	14 9.625 4.5 7	0 - 44 0 - 48 5507 - 7 0 - 565	0 80 604 57	5.0 36.0 11.6 26.0	Unknown J-55 ST&C J-55 LT&C L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH		10.0 10.0 10.0 10.0	Class G Class G No Used Class G Class G	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD	18 12.25 6.125 8.75 VERIFY THE	14 9.625 4.5 7	0 - 44 0 - 48 5507 - 7 0 - 565	604 57 ED IN	5.0 36.0 11.6 26.0	Unknown  J-55 ST&C  J-55 LT&C  L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH  ER COMPLE	I OIL AND	10.0 10.0 10.0 10.0 D GAS CON	Class G Class G No Used Class G Class G	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD  WE	18 12.25 6.125 8.75  VERIFY THE	14 9.625 4.5 7	0 - 44 0 - 48 5507 - 7 0 - 569	ED IN	36.0 11.6 26.0 ACCORDAL	Unknown  J-55 ST&C  J-55 LT&C  L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH  ER	I OIL AND	10.0 10.0 10.0 10.0 O GAS CON	Class G Class G No Used Class G Class G	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD  WE AFF	18 12.25 6.125 8.75  VERIFY THE LL PLAT OR MAI	14 9.625 4.5 7 FOLLOWING	0 - 44 0 - 48 5507 - 7 0 - 569	604 604 57 ED IN VEYOR EMENT	36.0 11.6 26.0 ACCORDAL	Unknown  J-55 ST&C  J-55 LT&C  L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH  ER	TE DRILLI IF OPERAT	10.0 10.0 10.0 10.0 O GAS CON	Class G Class G No Used Class G Class G SERVATIO	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD  WE AFFI DRILLED)	18 12.25 6.125 8.75  VERIFY THE LL PLAT OR MAI LDAVIT OF STATE ECTIONAL SURT	14 9.625 4.5 7 FOLLOWING	0 - 44 0 - 48 5507 - 7 0 - 569	ED IN VEYOR EMENT	36.0 11.6 26.0  ACCORDATE OR ENGINEER (IF FEE SUR	Unknown  J-55 ST&C  J-55 LT&C  L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH  ER	TE DRILLI IF OPERAT	10.0 10.0 10.0 10.0 D GAS CON NG PLAN	Class G Class G No Used Class G Class G SERVATIO	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4
COND SURF L1 PROD  AFFI  DIR DRILLED) NAME Ed SIGNATU	18 12.25 6.125 8.75  VERIFY THE LL PLAT OR MAI LDAVIT OF STATE ECTIONAL SURT	14 9.625 4.5 7 E FOLLOWING A P PREPARED BY I	0 - 44 0 - 48 5507 - 7 0 - 569	ED IN VEYOR EMENT	36.0 11.6 26.0  ACCORDAI  OR ENGINE  (IF FEE SUR  RIZONTALLY	Unknown  J-55 ST&C  J-55 LT&C  L-80 LT&C  ATTACHMENTS  NCE WITH THE UTAH  ER	TE DRILLI IF OPERAT	10.0 10.0 10.0 10.0 10.0 O GAS CON NG PLAN TOR IS OTHE	Class G Class G No Used Class G Class G SERVATIO	25 167 0 409 462	1.17 1.17 0.0 1.91 1.46	15.8 0.0 12.5 13.4

Sundry Number: 27179 API Well Number: 43013508180000

			FORM 9
	STATE OF UTAH	2000	
	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below zontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500	0 , Bosie, ID, 83703	<b>PHONE NUMBER:</b> 208 685-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	eridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
7/16/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	_		TEMPORARY ABANDON
Jano Sr Spaan	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
	TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	w all pertinent details including dates,	CONTROL NAME OF THE PARTY OF TH
			Approved by the Utah Division of
			Oil, Gas and Mining
			Date: June 28, 2012
			Date: Suite 20, 2012
			By: Dally
NAME (PLEASE PRINT)	PHONE NUM		
Ed Trotter	435 789-4120	Agent	
SIGNATURE N/A		<b>DATE</b> 6/28/2012	

Sundry Number: 28431 API Well Number: 43013508180000

	STATE OF UTAH		FORM 9
[	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
	Y NOTICES AND REPORTS ON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50		<b>9. API NUMBER:</b> 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500		ONE NUMBER: 85-7674 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/1/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
· I	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	✓ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
керот рате:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
All produced water water injection p stations ae located a T5S, R3W Duchesr T5S, R3W Duches	completed operations. Clearly show all per will be trucked or pumped the bump station for injection. Wat at the following: Ute Tribal 21-7 ne County, Utah, Ute Tribal 18-0 sine County, Utah, and Ute Tribal 18-0 ne County, Utah, and Ute Tribal 18-0 ne County, Utah, and Ute Tribal 18-1 ne County, Utah, and Utah, an	rough pipeline to a ter injection pump 11 NESW Section 21, 08 SENE Section 18, al 34-12-D3 NWSW	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMBER</b> 435 722-5302	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		<b>DATE</b> 8/2/2012	

Sundry Number: 31343 API Well Number: 43013508180000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50		<b>9. API NUMBER:</b> 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 10/22/2012	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show		<u> </u>
	well on 10/22/2012. We se		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 26, 2012
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMI 435 722-5302	BER TITLE Regulatory & Compliance S	Spc
SIGNATURE	755 / 22-5502	DATE	r -
N/A		10/26/2012	

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
	Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50		<b>9. API NUMBER:</b> 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Bosie, ID, 83703	<b>PHONE NUMBER:</b> 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Meri	dian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/22/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	New construction
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	L TUBING REPAIR		☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		
We intend to <mark>upsize</mark>   	e <mark>our surface casing</mark> from 9- 10-3/4" J-55 40.5#/ft STC		Accepted by the Utah Division of Oil, Gas and Mining
			Date: November 08, 2012
			Date:
			By: Usr K Junt
NAME (DI EASE DRINT)	DUONE MUNAD	ED   TITLE	
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMB</b> 435 722-5302	ER TITLE Regulatory & Compliance S	рс
SIGNATURE N/A		<b>DATE</b> 10/17/2012	

Sundry Number: 35907 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9		
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503		
	Y NOTICES AND REPORT		_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor nor such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508180000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: (	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W N	1eridian:	U	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		LTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	II TA STATUS EXTENSION	APD EXTENSION		
3/5/2013	WILDCAT WELL DETERMINATION	П	THER	OTHER:		
to proper property on			····	<u>'</u>		
As of the date	referenced above, this we	ell is w	vaiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2013		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс		
SIGNATURE N/A			DATE 3/26/2013			

Sundry Number: 36656 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W N	leridian	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
4/5/2013	WILDCAT WELL DETERMINATION		OTHER	OTHER:
40 DECODINE PROPOSED OR			otinent detelle includion detec	<u> </u>
	referenced above, this we	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 26, 2013
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE	
Rodrigo Jurado	435 722-5302	,	Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 4/10/2013	

Sundry Number: 37665 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W N	1eridian:	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
5/5/2013	WILDCAT WELL DETERMINATION	$\Box$	OTHER	OTHER:
40 DECODINE PROPOSED OR			otinent detelle includion detec	<u> </u>
	referenced above, this we	_		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 08, 2013
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 5/8/2013	

Sundry Number: 39493 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		)	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: (	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W N	Meridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	□ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
7/1/2013			TA CIATO EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
	referenced above, this we	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (DI FACE POINT)	BUONE	MDED	TITLE	
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NU</b> 435 722-5302	MREK	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 7/1/2013	

RECEIVED: Jul. 01, 2013

Sundry Number: 41057 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	eridian	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
8/5/2013	WILDCAT WELL DETERMINATION		OTHER	OTHER:
40 DECODINE PROPOSED OR			**************************************	<u> </u>
	completed operations. Clearly shoreferenced above, this we	-	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2013
NAME (PLEASE PRINT)	PHONE NUM	/IBER	TITLE	na
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	μς
SIGNATURE N/A			<b>DATE</b> 8/6/2013	

Sundry Number: 42522 API Well Number: 43013508180000

	STATE OF UTAH		FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES	5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MII	NING	14-20-H62-3503
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	00		9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Me	ridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT			
Report Date: 9/5/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show referenced above, this well	is waiting for a rig.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013
Rodrigo Jurado	435 722-5302	Regulatory & Compliance S	рс
SIGNATURE N/A		<b>DATE</b> 9/11/2013	

Sundry Number: 43440 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	50			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	eridian	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT     Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
10/5/2013	WILDCAT WELL DETERMINATION	$\Box$	OTHER	OTHER:
12 DESCRIPE PROPOSED OR		w all no	rtinent details including dates d	<u> </u>
	completed operations. Clearly sho referenced above, this we			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2013
NAME (PLEASE PRINT)	PHONE NUM	/IBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 10/7/2013	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
	RY NOTICES AND REPORTS ON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		ONE NUMBER: 8 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W Meridian	n: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
7	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
4/17/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
Julio Si Opuur	☐ REPERFORATE CURRENT FORMATION ☐		
	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: Revised Drilling Plan
	COMPLETED OPERATIONS. Clearly show all po		
	ud on 10/22/2012. The 12-3/4"		Approved by the Utah Division of
	500' of 10-3/4", J-55, 40.5#/ft, ph Operating <mark>Company propos</mark> e		Oil, Gas and Mining May 27, 2014
, , , , , , , , , , , , , , , , , , ,	at will produce only from the Gr		
	drilled according to the approve		Date:
	1. 7-7/8" Hole would be drille		By: Dalbeyell
, ,	the 8-1/4" and 6-1/8" hole in t	-	
l .	ction Casing would be set and		
	) Intermediate with an un-ceme		
l .	ould be adjusted to volumes ap		
l .	ce with 5-1/2" Casing in 7-7/8'		
Surface Casing. 4.	The directional build and latera	ii would not be arilled 4138153	. Work to be performed under
	bolid #	+100100	
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUMBER</b> 435 722-5302	TITLE Regulatory & Compliance S	pc
SIGNATURE		DATE	·
N/A		4/14/2014	

Sundry Number: 49966 API Well Number: 43013508180000



Diana Mason < dianawhitney@utah.gov>

# RE: Sundry For API Well Number 43013508180000

Rodrigo Jurado <ri>rjurado@pgei.com>

Thu, May 15, 2014 at 9:39 AM

To: Diana Mason < dianawhitney@utah.gov>

# Good Morning Diana,

I've penciled in a large \* in the Estimated Tops of Important Geological Markers table in the Castle Peak Limestone line. The Castle Peak is typically the lowest member of the member of the Green River we complete and produce from. The language in the sundry notice also states "Petroglyph Operating Company proposes to drill well as a vertical wellbore that will produce only from the Green River Formation". Both of these steps were mentioned as solutions in earlier emails. I don't want to change the TD in the drilling plan because we drilled the well as planned, into the Wasatch. I hope this provides the needed clarity to process this sundry.

---Original Message----

From: Diana Mason [mailto:dianawhitney@utah.gov]

Sent: Wednesday, May 14, 2014 4:35 PM

To: Rodrigo Jurado

Subject: Re: Sundry For API Well Number 43013508180000

I am looking at the page attached. That is saying at the TD is Wasatch.

On Wed, May 14, 2014 at 4:29 PM, Rodrigo Jurado <ri>grado@pgei.com> wrote:</ri>

- > I went ahead and changed the language in the sundry notice to state that we intend to produce the Green River Formation. I figured that would be enough. We routinely drill a couple hundred feet into the Wasatch but do not produce it. Have a look at it and let me know if I need to change the attachment. Although I'm hesitant to do that because it's been drilled.
- > Rodrigo
- >
- > Sent from my iPhone
- >> On May 14, 2014, at 3:51 PM, "Diana Mason" <dianawhitney@utah.gov> wrote: >>
- >> Are you still going to change this? It still showing Formation at TD: Wasatch.
- >>> On Thu, May 8, 2014 at 2:26 PM, Rodrigo Jurado <ri>gurado@pgei.com> wrote:
- >>> Oh, OK. This sounds like a miscommunication. We aren't going to produce the Wasatch. This will be a Green River Well. I will go in and edit the sundry, clearly stating that we plan to complete and produce the GR. I'm sorry, I will keep this in mind for any future revisions or changes to drilling plans. Thank you for clearing this up.
- >>>
- >>>
- >>> ----Original Message----
- >>> From: Diana Mason [mailto:dianawhitney@utah.gov]
- >>> Sent: Thursday, May 08, 2014 1:27 PM
- >>> To: Rodrigo Jurado
- >>> Subject: Re: Sundry For API Well Number 43013508180000
- >>>
- >>> Antelope Creek is for the Green River. This one is for the Wasatch.
- >>> If you need to change the TD then you need to put an \*next to the

```
Sundry Number: 49966 API Well Number: 43013508180000
 >>> Producing zone or clearly state which zone you'd like. We go off the
 >>> last one on the list which is the Wasatch.
 >>> On Thu, May 8, 2014 at 12:51 PM, Rodrigo Jurado <rjurado@pgei.com> wrote:
 >>>> Hi Diana.
 >>>> I will be glad to provide you with an exception letter, however, we've never needed an exception letter
 before. We've made these types of changes to numerous wells in the past two years and everything has been
 satisfactory. At a glance, this well falls within the 20 acre spacing of our Antelope Creek Unit. Our Ute Tribal
 20-020 is a well in a very similar situation and it was approved without an exception letter.
 >>> Please give me a little more information on the requirement this letter will satisfy and I can get started on
 that letter. Please understand I'm not trying to be argumentative, I'm just trying to gather information for the
 questions that my managers will ask.
 >>>> Thanks,
 >>>>
 >>>> Rodrigo Jurado
 >>> Petroglyph Operating Company, Inc.
 >>> Regulatory Compliance Specialist
 >>>> P.O. BOX 607
 >>> Roosevelt, UT 84066
 >>> OFFICE: (435) 722-5302
 >>> MOBILE: (435) 609-3239
 >>>> FAX:
               (435) 722-9145
 >>>>
 >>>>
 >>>>
 >>>>
 >>> ---Original Message----
 >>> From: dianawhitney@utah.gov[mailto:dianawhitney@utah.gov]
 >>> Sent: Thursday, May 08, 2014 11:28 AM
 >>>> To: Rodrigo Jurado
 >>> Subject: Sundry For API Well Number 43013508180000
 >>>>
 >>> Notice of Intent: OTHER
 >>> API Number: 43013508180000
 >>> Operator: PETROGLYPH OPERATING CO
 >>>>
 >>> Needs an exception location letter.
 >>>>
 >>>> The contents of this e-mail and any attachments are intended solely for the use of the named addressee(s)
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attachments.

>>>

>

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> The contents of this e-mail and any attachments are intended solely for the use of the named addressee(s) and may contain confidential and/or privileged information. Any unauthorized use, copying, disclosure, or distribution of the contents of this e-mail or attachments is strictly prohibited and may be unlawful. If you are not the intended recipient, please notify the sender immediately and destroy all copies of the communication and any attachments.

The contents of this e-mail and any attachments are intended solely for the use of the named addressee(s) and

Sundry Number: 51637 API Well Number: 43013508180000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	00			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	1eridian:	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
-	ACIDIZE		ALTER CASING	CASING REPAIR
✓ NOTICE OF INTENT  Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
6/2/2014	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	/	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT			SI TA STATUS EXTENSION	APD EXTENSION
DRILLING REPORT Report Date:	WATER SHUTOFF			
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	-	rtinent details including dates, d	- Control Control Control
	Please see attached	•		Accepted by the Utah Division of
				Oil, Gas and Mining June 02, 2014
				Date:
				By: Der K Junt
NAME (PLEASE PRINT)	PHONE NU	MBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	pc ————————————————————————————————————
SIGNATURE N/A			<b>DATE</b> 5/30/2014	

RECEIVED: May. 30, 2014

Sundry Number: 51637 API Well Number: 43013508180000

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOR		
	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623503
SUNDF	RY NOTICES AND REPORT	rs on Wells	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe
Do not use this form for proposals to dr drill horizonta	ill new wells, significantly deepen existing wells below c al laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or to L form for such proposals.	7. UNIT or CA AGREEMENT NAME: 1420H624650
TYPE OF WELL     OIL WEL	L 🗸 GAS WELL 🗌 OTHER		8. WELL NAME and NUMBER: Ute Tribal 04-13Q
<ol><li>NAME OF OPERATOR: Petroglyph Operating Co</li></ol>	ompany Inc.		9. API NUMBER: 4301350818
3. ADDRESS OF OPERATOR:		PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT:  Antelope Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 20' F	SL, 338' FWL	3W U	COUNTY: Duchesne STATE: UTAH
11. CHECK API	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  6/2/2014  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER:
12. DESCRIBE PROPOSED OR (	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volun	nes, etc.
following: 4383-90, 4538 5418-24, 5430-33, 5441-5998-6008. We will perfet the following stages: 5768-6008: 56,000 Gals 5418-5642: 56,000 Gals 5208-5250: 22,400 Gals 4928-4954: 11,200 Gals 4770-4783: 11,200 Gals 4383-4621: 50,400 Gals This plan is tentative and	3-61, 4617-21, 4770-74, 4780-83, -44, 5450-58, 5476-80, 5487-93, 5	4928-36, 4944-54, 5208-13, 522 5580-88, 5619-22, 5628-31, 5637 e zones using Halliburton 8K Con sand, and, and, and, and, and, and, g completion operations. Volume	to perforate and fracture treat the 2-24, 5330-32, 5238-42, 5248-50, 7-42, 5768-78, 5818-30, 5873-84, apposite Plugs. We plan complete es and amounts of sand are only the well swabbed if necessary.
NAME (PLEASE PRINT) Rodrigo J	lurado	TITLE Regulatory Comp	oliance Specialist
SIGNATURE		DATE5/30/2014	
This space for State use only)			

Sundry Number: 52275 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		<b>NE NUMBER:</b> 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: (	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	1eridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ c	HANGE TUBING	CHANGE WELL NAME
Approximate date from film status	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	NEW CONSTRUCTION
6/11/2014	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION	APD EXTENSION
,			TUED	OTHER:
44 DESCRIPE PROPOSED OR	WILDCAT WELL DETERMINATION		disease the second seco	<u> </u>
	COMPLETED OPERATIONS. Clearly sho			Accepted by the Utah Division of Oil, Gas and Mining FORIREEQRD ONLY
		woes 1	TITLE	
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUM</b> 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 6/17/2014	

RECEIVED: Jun. 17, 2014

Sundry Number: 56114 API Well Number: 43013508180000

	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		6	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: UTE TRIBAL 04-13Q
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co			9. API NUMBER: 43013508180000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0020 FSL 0338 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 04 Township: 05.0S Range: 03.0W M	leridian	: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	✓ .	FRACTURE TREAT	NEW CONSTRUCTION
6/12/2014	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho	-	rtinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2014
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUI</b> 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс
SIGNATURE			DATE	
N/A			10/1/2014	

Sundry Number: 56114 API Well Number: 43013508180000

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOU			
	DIVISION OF OIL, GAS AND MI	INING		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3503
SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	irrent bottom-hole dep form for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_	····		8. WELL NAME and NUMBER: Ute Tribal 04-13Q
2. NAME OF OPERATOR: Petroglyph Operating Com	npany Inc.			9. API NUMBER: 4301350818
3. ADDRESS OF OPERATOR: P.O. Box 607	Roosevelt STATE UT ZIE	84066	PHONE NUMBER: (435) 722-2531	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
4. LOCATION OF WELL	STATE CE		1 ( /	
FOOTAGES AT SURFACE: 20' FS	L, 338' FWL			county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAN-	GE, MERIDIAN: SWSW 4 5S 3	3W U		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	<b>✓</b> FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
<u></u>	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
6/12/2014	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12 DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	pertinent details inc	cluding dates, depths, volume	es, etc.
5998-6008, 5873-84, 5818 5418-24, 5248-50, 5238-4 isolated and fracture treate 5,768'-6,008': 1,108 Bbls 5,418'-5,642': 1,108 Bbls of 4,928'-4,954': 351 Bbls of 4,770'-4,783': 402 Bbls of 4,383'-4,621': 942 Bbls of Isolation plugs used were Mesh Premium White Sang	3-30, 5768-78, 5637-42, 5628-31 2, 5230-32, 5208-13, 4944-54, 4 and the following intervals: of fluid containing 100,360#'s of of fluid containing 100,400#'s of if fluid containing 39,460#'s of sar fluid containing 20,000#'s of sar fluid containing 20,000#'s of sar fluid containing 90,000#'s of sar Halliburton 8K Composite Plugs, d and guns used were Titan 3-1/ were drilled out and cleaned out	sand, sand, sand, and, and, and, and, and, and, and,	580-88, 5487-93, 547 0-83, 4770-74, 4617- as Dyna LP 22 18# g g 22.7 gram charges	gelled fluid, sand used was 20/40 , 0.42" EHD, 23.54" TTP @ 4 SPF
NAME (PLEASE PRINT) Rodrigo Ju	ırado	TITLE	Regulatory Comp	liance Specialist
SIGNATURE MAN		DATE	10/1/2014	
		me exemple (in the internal publisher) in the internal publisher (in the in		
(This space for State use only)				

Sundry Number: 57351 API Well Number: 43013508180000

				RTMEN	TATE (	TURA	RESC						(hi	ENDED ghlight c	hange	s)	FORM 8
			DIVIS	ION O	F OIL,	GAS	I DNA	MININ	G					ease des 14-20-			ERIAL NUMBER:
WEL	L CO	MPLE	TION	OR F	RECC	MPL	ETIC	N RI	EPOF	RT AN	D LO	3	- 1	Jte Inc			IBE NAME
1a. TYPE OF WELL	·	C V	VELL 🔽	]	gas Well [	J	DRY		ОТН	ER				NIT or CA 14-20-			ME
b. TYPE OF WORK	C: HORIZ. [ LATS. [		DEEP-		RE- ENTRY		DIFF. RESVR.		OTH	ER			8. V	VELL NAM Ute Tr	E and NL	JMBER:	
2. NAME OF OPERA Petroglyph		atina Co	omnan	v Inc										PI NUMBE 43013		₹	**************************************
3. ADDRESS OF OF P.O. Box 60	PERATOR:			oseve	.1+	OF A EC	LIT	zip 840	066	1	E NUMBER 35) 722		10 F	IELD AND Antelo	POOL, C	OR WILDO	AT
4. LOCATION OF W AT SURFACE:	ELL (FOOT	AGES)	***************************************	703040		3:716	<u> </u>	Er U I			30) 122	2001	11.		SECTIO		SHIP, RANGE,
AT TOP PRODU	CING INTE	RVAL REPO	RTED BE	LOW: 5	8' FSL	., 130'	FWL								7		OVV O
AT TOTAL DEPT	н: 39' І	FSL, 12	25' FW	'L										COUNTY Ouches	sne		13. STATE UTAH
14. DATE SPUDDEL 10/22/2012		15. DATE 4/20/		CHED:	16. DATI	COMPL		,	ABANDON	ED 🔲	READY T	O PRODUC	E 🗾		/ATIONS 068' F		3, RT, GL):
18. TOTAL DEPTH:	MD 6	,405 ,396		19. PLUG	BACK T.E		6,327 6,318		20. IF	MULTIPLE C	OMPLETIC	NS, HOW I	MANY? *	21. DEP PL	TH BRIDG JG SET:	GE MD	
22. TYPE ELECTRIC				•	•		*	ot		WAS DST	LL CORED' FRUN? DNAL SURV		NO NO NO	✓ v	ES   ES   TES   TES  TES	(Sub	mit analysis) mit report) mit copy)
24. CASING AND L	INER RECC	RD (Repor	t all string	ıs set in w	ell)												
HOLE SIZE	SIZE/G	RADE	WEIGH	T (#/ft.)	TOP	MD)	воттс	M (MD)		CEMENTER EPTH		TYPE & SACKS	SLU VOLUM	RRY E (BBL)	CEMEN	VT TOP **	AMOUNT PULLED
20	16	J-55	7	5	(	)	5	3								0	Conductor
15	10.75	J-55	40		C			50			G	450		2		0	0.51
7.875	5.5	J-55	15	1.5	C	)	6,3	393			G	950	29	<i>3</i> 1		0	CBL
25. TUBING RECOR	IRD				<u> </u>			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1								
SIZE	DEPTI	4 SET (MD)	PACE	KER SET (	MD)	SIZE		DEPTH	H SET (MD	) PACKE	ER SET (ME	))	SIZE	D	EPTH SE	ET (MD)	PACKER SET (MD)
2.875	6	,041															<u> </u>
26. PRODUCING IN						T 725	charte a lark h	L north	A COMPANY	27. PERFO			OUTE	NO HO	re l	DEBEO	RATION STATUS
FORMATION			O (MD)		OM (MD)		(TVD) 374		OM (TVD)		AL (Top/Bot	6.008	0.42	NO. HOL 656		<u></u>	Squeezed
(A) Green Riv	/er	4,	,383	0,	800	4,	) <del>  1</del>	5,8	999	4,383		0,000	0.42	000			Squeezed Squeezed
(8)				<b>_</b>											Ори		r1
(C)				na manazanna na man									***************************************		Ор		Squeezed
(D)								<u> </u>							Ор	en	Squeezed
28. ACID, FRACTUI	RE, TREATI	MENT, CEN	IENT SQU	IEEZE, ET	C.												
DEPTH	INTERVAL								AM	OUNT AND	TYPE OF M	ATERIAL					
4,383'-6,008	3'		4,5	19 Bbls	s of Dy	na LF	22 18	3# Gel	lled Flu	id Cont	aining	370,22	0#'s of	f 20/40	Mes	h Sand	d.
<u></u>						************	***************************************										
			1				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	***************	******************	***************************************	***************************************						
29. ENGLOSED AT	TACHMENT	S:											<u> </u>			30. WEI	LL STATUS:
parama	RICAL/MEC			CEMENT	VERIFICA	ATION		GEOLOG	IC REPOR	Management	DST REPO			TIONAL S	URVEY		POW

Sundry Number: 57351 API Well Number: 43013508180000

31.	INITIAL	PRODUCTION

### INTERVAL A (As shown in item #26)

DATE FIRST PR		TEST DATE:		HOURS TESTE			OIL BBL: 66	GAS - MCF:	WATER - BBL:	PROD. METHOD:
6/11/2014	4	7/4/2014			24	RATES: →		36	129	Rod Pump
сноке size: 32/64	TBG. PRESS.	csg. press. 160	api gravity 38.80	BTU - GAS	gas/oil ratio 545	24 HR PRODUCTION RATES: →	OIL – BBL: 66	GAS – MCF: 36	WATER - BBL: 129	Open
				INI	TERVAL B (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL	PROD METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - 8BL:	INTERVAL STATUS:
	- <b>4</b>			INI	TERVAL C (As sho	wn in item #26)	<u> </u>			·
DATE FIRST PR	RÓDUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
				ראו	TERVAL D (As sho	wn in item #26)				
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

### 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval

33. SUMMARY OF POROUS ZONES (include Aquifers):

## Used for Fuel

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				Mahogany	2,982
				Garden Gulch	3,703
				B Marker	4,102
				X Marker	4,592
				Y Marker	4,628
				Douglas Creek	4,736
				B Lime	5,130
				Castle Peak	5,676
				Basal Carbonate	6,078
				Wasatch	6,350

<sup>35.</sup> ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory Compliance Specialist

DATE 10/27/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

• drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

<sup>\*\*</sup> ITEM 24: Cement Top — Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).